

# SDM230-LoRaWAN

DIN Rail Smart Energy Meter for Long Range Wireless Communication



USER MANUAL 2020 V1.0



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### **1** Introduction

This document provides operating, maintenance and installation instructions .

The unit measures and displays the characteristics of single phase two wire(1p2w) supplies, including kWh, kVArh, kW, kVAr, kVA, PF, Frequency, Voltage, Current, dmd. THD etc. It support Max.100A direct connection, saving the cost to install external CTs. Maximum demand current can be measured over preset periods of up to 60 minutes.

This unit has a built-in LoRaWAN module which allows long range wireless communication. Two pulse outputs are available for real time energy measurement.

### **1.1 Unit Characteristics**

The Unit can measure and display:

- voltage and current
- Frequency
- Power, maximum power demand and power factor
- Active energy imported and exported
- Reactive energy imported and exported

The unit has password-protected set-up screens for:

- Changing password
- Demand Interval time, backlight time, scroll display time
- Reset for demand and partial energy measurements
- Pulse output type/ constant/ duration

### **1.2** Pulse outputs

The unit provides two pulse outputs. Both pulse outputs are passive type.

Pulse output 1 is configurable. The pulse output can be set to generate pulses to represent total/ import/ export kWh or kVArh.

The pulse constant can be set to generate 1 pulse per:

1 = 1 kWh/kVArh

10 = 10 kWh/kVArh

100 = 100 kWh/kVArh

1000=1000 kWh/kVArh

Pulse width: 200/100(default)/60ms.

Pulse output 2 is non-configurable. It is fixed to export kWh. The constant is 1000imp/kWh.

### 1.3. LoRaWAN Classes

Eastron LoRaWAN energy meter is implement Class C functionality. The device will upload message after receiving the data sent from the network.

### 1.4 Active Upload Mode

The device also can be customized to active upload mode. Total 19 parameters can be set for automatic uploading.

Interval time can be set from 0 to 255 through communication. 0 means the function is OFF. If

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there are many parameters, the interval shouldn't be set too short in case of conflicting on data uploading.

The meter will upload automatically once it joins the network. And after the interval time, it will upload again.

The interval time is calculated since the last data uploading. Sometimes the interval time may have around 1-2 minutes difference due to the timer error.

#### 1.5 Join

The unit uses standard LoRaWAN protocol for long range communication. Before Communication, the meter has to join the LoRaWAN network first.

There are two Activation Ways for Joining: OTAA(Over-the-Air Activatioin) and ABP(Activation by Personalization).

To ensure the meter join gateway successfully, below information must be confirmed:

I. DevEui, AppEui, Appkey or DevAddr, NwkSKey, AppSKey information are correctly recorded into the gateway.

II. The Uplink and downlink frequency are same as the gateway.

III. RX2 (frequency and SF) information are same as the gateway.

If the Join delay function is ON, the meter will join the network with a few seconds delay by random.

### **1.6 Communication**

LoRaWAN meter communicate based on international general purpose protocol. The communication data is placed in data segment of LoRaWAN protocol, they will be appointed follow the specified command format.

Radio PHY	layer:	1			1	I I		
Preamble	PHDR	PHDR_CRC			PHYPay	yload		CRC*
			MHDR		MACPay	load	MIC	
			MHDR	FHDR	Fport	FRMPayload	MIC	
			No	te:CRC*	is onl	y available	on uplin	k messages

The format of standard LoRaWAN is shown below:

The following description of the text is defined the data in the segment of FRMPayload region in LoRaWAN protocol. The software in PC only need to get this part of data from gateway. According to the following protocol definition to parse the data.

The data format and encoding of meter communication protocol are modified based on the Modbus ASCII transmission mode. Remove the start and end characters from the Modbus ASCII transmission mode and change LRC validation to CRC validation.





Encoding of data: communication data is encoded with ASCII, and each byte of data is sent with two ASCII characters.

E.g.: a byte data 0x5b is encoded as two characters: 0x35 and 0x62 (ASCII code 0x35= "5", 0x62= "b")

Command format definition:

I: The data format of the gateway sending the copy command:

Reserved	Function	The first Address of The	The Number of Registers	CRC Check	
	Code	Register to Read Data	to Read Data	Codes	
1byte	1byte	2byte	2byte	2byte	

Note: the reserved bit is fixed as 0x01

### II: the data format returned by the meter after receiving the copy command:

Reserved	Function	The Length of	Specific Data Returned by The	CRC Check
	Code	Data Returned	Meter	Codes
1byte	1byte	1byte	N byte	2byte

Note: the reserved bit is fixed as 0x01

III: Note: the above commands need to be ASCII, so 1byte data will have 2 characters.

### E.g.

1). Suppose to read the current data of the meter L1, the data sent by the gateway is the ASCII coded data as shown in the following table:

Res	erved		Function		The first Address of The				The Number of CRC Check Codes			CRC Check Codes																														
		Co	de	Regi	ister to	Read	Data	Regi	sters to	Read	Data																															
0	×01	0.04		0.04		0.04		0.04		0.04		0:04		0×04		0.04		000		000		0::00		0::00		0.400		0::00		000		0~	06	0~	00	0~	02	0x91		0xca		Hexadecimal
0.	201	0,	.04	0×00		0x06		0x00 0x02		.02	0.	91	UXCa		Data																											
0x30	0x31	0x30	0x34	0x30	0x30	0x30	0x36	0x30	0x30	0x30	0x32	0x39	0x31	0x63	0x61	ASCII Coded																										
0,30	UX31	0x30	0x34	0x30	0x30	0x30	0x30	0x30	0x30	0x30	0x32	0x39	0x31	0x03	0x01	Data																										
"0"	<b>14</b> 2	*0*	*4*	*0*	*0*	*0*	*6*	*0"	*0*	*0"	*2"	<b>"</b> 9"	*47	"c"	*a"	ASCII																										
U		0	4	0	0	0	0	U	U	0	2	э		C	a	Character																										

Note: the first address of the register of the meter L1 current is 00 06 and the number of registers is 2.

2) After receiving the above command, the meter will return the current L1 current data of the meter, as shown in the following table after ASCII coding.



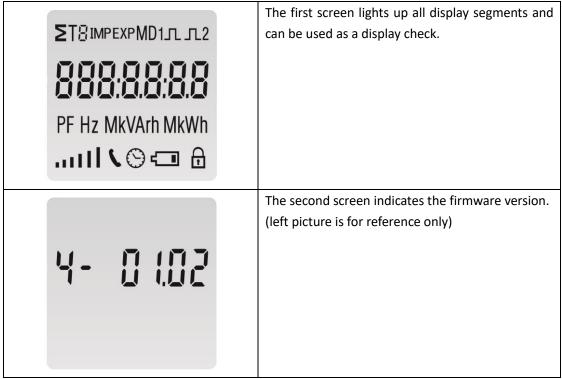
Rese	erved		ction de	Leng Da	he gth of ata irned	c	current L1 current data of the meter CRC Check Codes											
0>	:01	0x	:04	0x	:04	0x40 0xa0		a0	0x00		0x00		0xee		0x66		Hexadecima I Data	
0x30	0x31	0x30	0x34	0x30	0x30	0x34	0x30	0x61	0x30	0x30	0x30	0x30	0x30	0x65	0x65	0x36	0x36	ASCII Coded Data
"0"	"1"	"0"	"4"	"0"	"0"	"4"	"0"	"a"	"0"	"0"	"0"	"0"	"0"	"e"	"e"	"6"	"6"	ASCII Character

Note: Assume that the current meter's L1 current is 5.0A, since the data is in floating point format, the Hex data is converted to 0x40, 0xa0, 0x00 and 0x00.

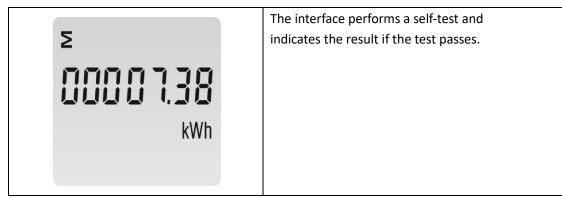
To ensure the successful communication, below information must be confirmed:

- 1. The command is sent through Class C mode.
- 2. The command is sent in ASCII format.

### 2. Start Up Screens







\*After a short delay, the screen will display active energy measurements.

#### 3. Measurements

The buttons operate as follows:

Selects the measured parameters
In Set-up Mode, this is the "Up" button.
In Set-up Mode, this is the "Enter", "Left" and "Confirm"
button

The display order by scroll button	$\left( \right)$
The display order by scroll button	

5 00007.38	Total kWh
kWh	
IMP	Import kWh
00000.8.8	
kWh	





EXP <b>DICIDION</b> kWh	Export kWh
Σ <b>COCOCO</b> kWh	Resettable total kWh
Σ <b> ΠΠΠΠΒ.Π3</b> kVArh	Total kVArh
IMP	Import kVArh





EXP <b> DIDIDIDIDID</b> kVArh	Export kVArh
Σ. KVArh	Resettable total kVArh
≥ MD C W	Max. power demand
<b>2 18.4</b> v	Voltage



<b>0000000</b> A	Current
<b>U</b> W	Active Power
<b>C</b> VAr	Reactive Power
VA	Apparent Power



PF	Power Factor	
<b>50.00</b> Hz	Frequency	
ESE 1000	Pulse constant	
1 9x0000	ID (High address)	



; 41 0000	ID (Low address)
Σ [].[].[].[].[].[].[].[].[].[].[].[].[].[	Total running time
9	

### 4. Setting Up

To enter set-up mode, pressing the button for 3 seconds, until the password screen appears.

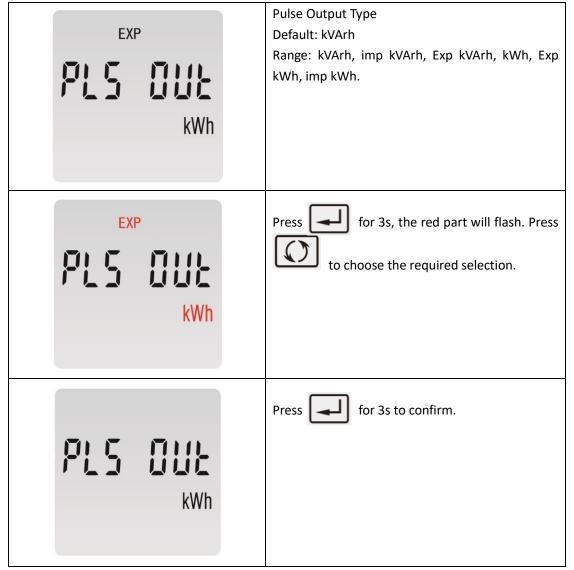
Display	Descriptions
6004	The setting is done correctly
۲n	The setting is not correct



### 4.2 Setting 1

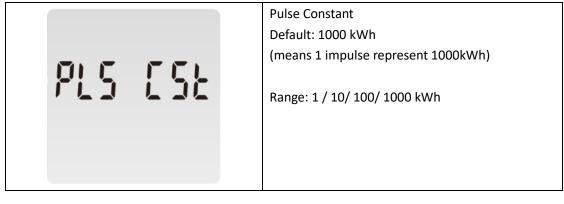
Input Password "1000", press for 3s to enter into the setting up page.

### 4.2.1 Pulse Output Type:



### 4.2.2 Pulse Constant

Use this to set the energy represented by each pulse





	Press for 3s, the red part will flash.
PLS 1000	Press to choose the required selection.
	Press for 3s to confirm the setting.
PLS (00	Press in or as to commune setting.

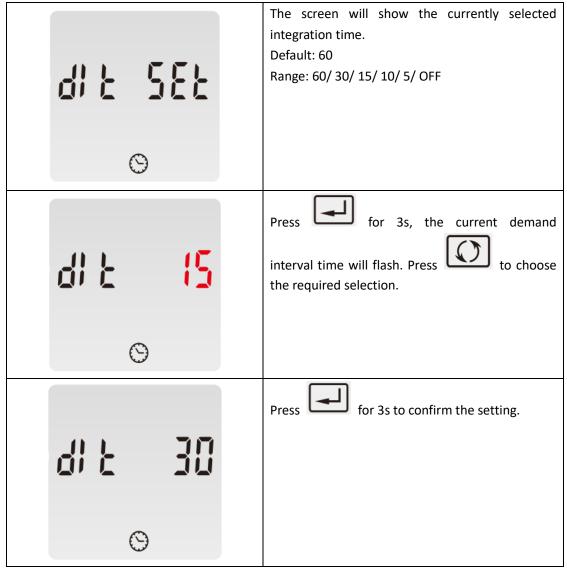
### 4.2.3 Pulse Duration

	Pulse Duration Default: 200
PLS E	Range: 60/ 100/ 200 mS
PLSE <mark>(00</mark>	Press for 3s, the red part will flash. Press to choose the required selection.



		Press for 3s to confirm the setting.
PLSE	58	

4.2.4 Demand Interval Time (DIT)



4.2.5 Automatic Scroll Time Interval





5671 2	Automatic Scroll Time Interval Default: 0 S Option: 0 ~ 30S
$\odot$	
Ł <mark>88</mark> 5 ⊙	Press for 3s, the current system type will flash. Press to choose the required setting.
Ł 0:5 ⊙	Press for 3s to confirm.

### 4.2.6 Backlight Time (LP)

Ľ۶	582	The screen will show the currently selected backlight time. Default: 60 minutes Range: 120/ 60/ 30/ 20 / 10/ 5 / OFF If it is seated as 5, the backlit will be off in 5 minutes.
	9	

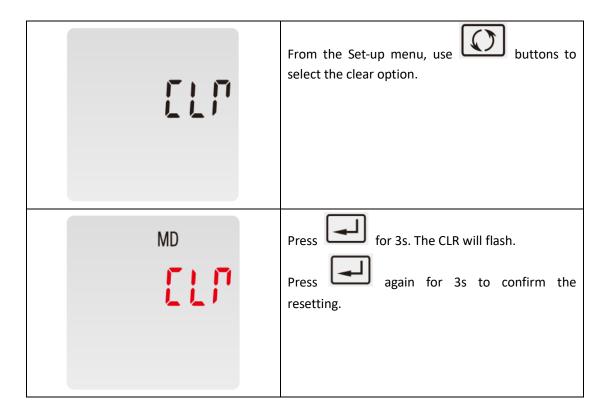




L P G	<b>60</b>	Press for 3s, the current backlight time will flash. Press to choose the required selection.
LP C		Press for 3s to confirm.

### 4.2.7 Clear Demand Information

This option is to reset the demand and resettable kWh/kVArh information.







≥ n kVArh kWh	Press button eneter into the kWh/kVArh reset page.
ב רי	Press for 3s. The CLR will flash.
kVArh kWh	Press again for 3s to confirm the resetting.

### 4.2.8 Password

SELPASS	The screen shows the current password. Default: 1000 Range: 0001-9999
PRS <b>(</b> 000	Press for 3s, the current digit will flash. Press to choose the required digit, press to move to the next digit.



	Press for 3s to confirm.
PRS (807	

### 4.2.14 Checking Meter Information

This function allows to check meter setting information, also some of below information can be set through another password (refer to section 4.3).

### 1) Join Information

1	4E 11E UI	Activation Way: OTAA DevEui: end-device identifier ***************(16 digits)
1-1	dEll8qqL	Activation Way: ABP DevAddr: End-device address *******(8 digits)
2	899E [];	Activation Way: OTAA AppEui: application identifier *****************(16 digits)



2-1	NYY Sy Ey	Activation Way: ABP NwkSKey: Network session key **********************************(32 digits)
3	RPPYEY	Activation Way: OTAA AppKey: Application key ************************************
3-1	8PP 52 E Y	Activation Way: ABP AppSKey: Application session key ************************************

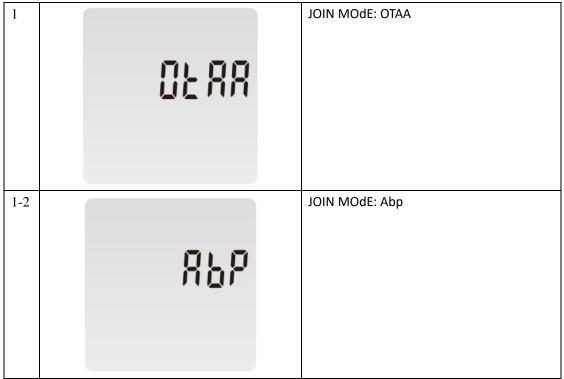
### 2) Join Status

	JOIN OK Means the meter is connected to the gateway successfully
--	--



10) N	۶	Means the meter is failed to connect to the gateway Meanwhile, the display will show EER1

### 3) Join Mode



### 4) AUTO

When AUTO function is ON, the meter will send a command to gateway automatically to check the connection status with gateway. Interval time is configurable.

1		AUTO
	8850	



1-2	UP OFF	UP LOAd: OFF Means AUTO function is CLOSED, otherwise it will show ON
1-3	6 37 is	Interval Time Option: 5/ 10/ 20/ 30/ 90/ 120/ 150/ 180/ 210/ 240 minutes

### 5) Meter ID

1		Meter ID/ Serial Number
	d£‼Rddſ	*******( 8 digits)

#### 4.3 Setting 2

Input Password	"2308",	press	and	$\bigcirc$	together	for	3s	to	enter	the	setting	up
page.												

The first page will show join status between the meter and gateway. Use to choose the options required.

Below information can be adjusted through password "2308":

### 4.3.1 Join Information:

Join information including DevEui, AppEui, Appkey under OTAA mode and DevAddr, NwkSKey, AppSKey under ABP mode.

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Take OTAA setting as an example:

48 118 111	DevEui: 9132000001324013 The 16 digits will be shown on 4 pages. Each page shows 4 digits. Press for 3s, enter into the P1 setting page.
P: <mark>0</mark> 000	Press for 3s, the first digit will flash. Use and to choose the option. Press for 3s again to confirm the setting.
92 <mark>0</mark> 000	Press to move to the P2 setting page. Use and to do the same opeation as P1. And then set the same on P3 and P4
899E ;;;	After P4 setting, Press return to the DevEui page, press move to the next setting page: AppEui and Appkey. Use the same way to set AppEui and Appkey.

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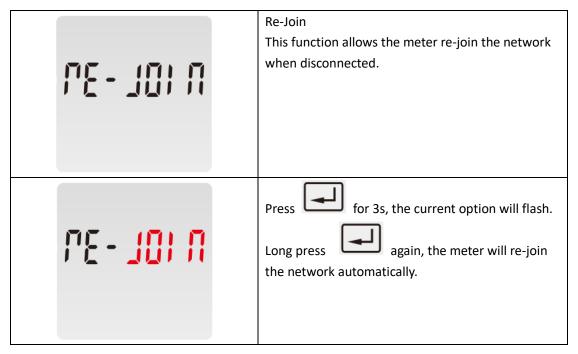


### 4.3.2 Join Mode: OTAA/ ABP

0188	Join mode Option: OTAA, ABP
8£ 88	Press for 3s, the current option will flash. Use to choose the option.
868	Press for 3s to confirm.

### 4.3.3 Re-Join





### 4.3.4 Auto: Upload ON/OFF, Upload Interval Time

When Auto is ON, the meter will send a command to gateway automatically. This is for the gateway to check if the meter is still online.

Under Active upload mode, the Auto function is not used.

8850	From the Set-up menu, use buttons to select the AUTO option. Press for 3s enter to the setting page.
UP <mark>OFF</mark>	UP LOAd: OFF Range: ON/OFF Press for 3s, the current option will flash. Use to choose the option.





	Press for 3s to confirm.
6 3ñ 13	Interval Time Option: 30/ 60 / 90 / 120 / 150 / 180 / 210/ 240 minutes 30 means the meter will send a command to gateway every 30 minutes.
5175 <mark>30</mark> ©	Press for 3s, the current option will flash. Use to choose the option.
5175 50 ©	Press for 3s to confirm.

### 4.3.5 Join Delay

When Join delay function is ON, the meter will join the LoRaWAN network with a few seconds delay after booting.

When Join delay function is OFF, the meter will join the LoRaWAN network once the power is on.



dly OFF	From the Set-up menu, use buttons to select the JOIN DLY option. Press for 3s enter to the setting page.
dly <mark>OFF</mark>	DLY: OFF Range: ON/OFF Press for 3s, the current option will flash. Use to choose the option.
dly ON	Press for 3s to confirm.

### 4.3.6 OFF Line

This function is used to check the connection status between meter and the netwrok/gateway. To check the connections, the network will send data to the end-device at intervals. If over a period, the meter doesn't receive data from gateway, the meter will be considered OFF line and it will re-join the network.



30	Press for 3s, the current option will flash. Use to choose the option.
88	Press for 3s to confirm.

**NOTE:** Under the active upload mode, the OFF Line time should be set to a value bigger than the active upload interval time.

### 4.3.7 Confirm Mode

When the Comfirm mode is ON, the meter will request the LoRaWAN network to confirm the reception of its message.

If there is no message received, it means the network has not received the uplink. The Meter will send uplink again, upon to 3 times.

E ULE	077	From the Set-up menu, use buttons to select the Confirm mode option.
<u>[</u> nf	088	Press for 3s, the current option will flash. Use to choose the option.



[NF	00	Press for 3s to confirm.

### **5** Specifications

Electrical characteristics			
Type of measurement		RMS including harmonics on single phase AC	
	1	system	
Measurement	Active Energy	IEC 62053-21 Class 1	
accuracy	Reactive Energy	± 0.01	
	Frequency	± 0.2%	
	Current	± 0.5%	
	Voltage	± 0.5%	
	Power	± 0.01	
	Power Factor	± 0.01	
Data Update Rate		1 second nominal	
Input Voltage	Un	230 V L-N	
	Measured Voltage with	176 to 276 Vac L-L	
	Over-range		
	Impedance	1Μ Ω	
Input Current	Measured current with	0.5-10(100)A	
	Over-range		
	Withstand	30 Imax. for 0.1 Seconds	
	Impedance	< 1M Ω	
Frequency Range		45~65Hz	
Max. reading		99999.99 kWh/ kVArh	
Mechanical Characteristics			
Weight		250g	
IP Degree of Protection		IP51 (indoor)	
(IEC 60529)			
Dimensions (WxHxD)		100x36x63mm	
Mounting		Din rail (DIN 43880)	
Material of meter case		Self-extinguishing UL 94 V-0	
Mechanical environment		M1	



Environmental Characteristics	
Operating Temperature	-25 to 55°C
Storage Temperature	-40 to 70°C
Humidity Rating	<95% RH at 50 °C (non-condensing)
Pollution Degree	2
Altitude	2000m
Vibration	10Hz to 50Hz, IEC 60068-2-6
Safety	
Measurement Category	Per IEC61010-1
	CAT III
Current Inputs	Require external Current Transformer for
	Insulation
Over voltage Category	CAT II
Dielectric Withstand	As per IEC 61010-1 Double Insulated front panel
	display
Protective Class	П
Communications	
Interface standard and protocol	LoRaWAN
Frequency	EU868/AS923/AU915/ US902
LoRaWAN Classes	Class C
Coding Format	ASCII
Communication Distance	2000M in an open area

#### 6 Maintenance

In normal use, little maintenance is needed. As appropriate for service conditions, isolate electrical power, inspect the unit and remove any dust or other foreign material present. Periodically check all connections for freedom from corrosion and screw tightness, particularly if vibration is present.

The front of the case should be wiped with a dry cloth only. Use minimal pressure, especially over the viewing window area. If necessary, wipe the rear case with a dry cloth. If a cleaning agent is necessary, isopropyl alcohol is the only recommended agent and should be used sparingly. Water should not be used. If the rear case exterior or terminals should be contaminated accidentally with water, the unit must be thoroughly dried before further use. Should it be suspected that water might have entered the unit, factory inspection and refurbishment is recommended.

In the unlikely event of a repair being necessary, it is recommended that the unit be returned to the factory or nearest Eastron distributor.

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#### 7 Installation

### 7.1 Safety

The unit is designed in accordance with IEC 61010-1:2017 – Permanently connected use, Normal condition. Installation category III, pollution degree 2, basic insulation for rated voltage.

### 7.2 EMC Installation Requirements

Whilst this unit complies with all relevant EU EMC (electro-magnetic compatibility) regulations, any additional precautions necessary to provide proper operation of this and adjacent equipment will be installation dependent and so the following can only be general guidance:

Avoid routing wiring to this unit alongside cables and products that are, or could be, a source of interference.

The auxiliary supply to the unit should not be subject to excessive interference. In some cases, a supply line filter may be required.

To protect the product against incorrect operation or permanent damage, surge transients must be controlled. It is good EMC practice to suppress transients and surges at the source. The unit has been designed to automatically recover from typical transients; however, in extreme circumstances it may be necessary to temporarily disconnect the auxiliary supply for a period of greater than 10 seconds to restore correct operation.

Screened communication leads are recommended and may be required. These and other connecting leads may require the fitting of RF suppression components, such as ferrite absorbers, line filters etc., if RF fields cause problems.

It is good practice to install sensitive electronic instruments that are performing critical functions in EMC enclosures that protect against electrical interference causing a disturbance in function.



Warning

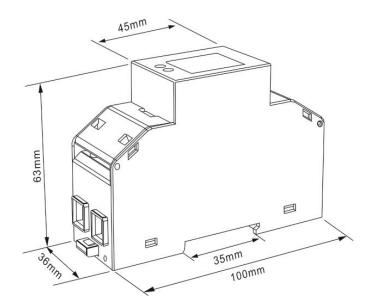
- During normal operation, voltages hazardous to life may be present at some of the terminals of this unit. Installation and servicing should be performed only by qualified, properly trained personnel abiding by local regulations. Ensure all supplies are de-energized before attempting connection or other procedures.
- Terminals should not be user accessible after installation and external installation provisions must be sufficient to prevent hazards under fault conditions.
- This unit is not intended to function as part of a system providing the sole means of fault protection - good engineering practice dictates that any critical function be protected by at least two independent and diverse means.

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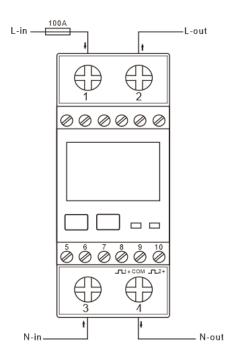


- The unit does not have internal fuses therefore external fuses must be used for protection and safety under fault conditions.
- Never open-circuit the secondary winding of an energized current transformer.
- This product should only be operated with CT secondary connections Earthed.
- If this equipment is used in a manner not specified by the manufacturer, protection provided by the equipment may be impaired.

#### 7.3 Dimensions



### 7.4 Wiring Diagram



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If you have any question, please feel free to contact us at:

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